

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,363	--	--	7,747	263	64	15,204	105	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,533	-18	686	180	--	77	476	458	2,370
Pentanes Plus	341	-18	--	38	--	16	168	146	31
Liquefied Petroleum Gases	2,192	--	686	142	--	60	308	312	2,339
Ethane/Ethylene	939	--	14	0	--	-3	--	--	956
Propane/Propylene	800	--	561	120	--	-19	--	281	1,219
Normal Butane/Butylene	210	--	115	12	--	82	117	31	107
Isobutane/Isobutylene	243	--	-4	10	--	0	191	--	57
Other Liquids	--	1,001	--	1,316	193	1	2,195	230	83
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,001	--	55	145	-14	1,103	111	0
Hydrogen	--	--	--	--	198	--	198	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	0	0	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	938	--	50	-50	-13	902	50	0
Fuel Ethanol ⁵	--	854	--	24	-6	-16	851	37	0
Renewable Fuels Except Fuel Ethanol	--	84	--	26	-44	3	51	12	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	672	--	12	576	--	84
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	589	48	3	515	119	0
Reformulated	--	--	--	190	176	-10	345	30	0
Conventional	--	0	--	400	-127	13	170	89	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,281	629	4	-124	--	2,677	16,362
Finished Motor Gasoline	--	1	9,111	44	-42	-59	--	387	8,787
Reformulated	--	--	3,035	--	-149	0	--	--	2,886
Conventional	--	1	6,076	44	107	-59	--	387	5,901
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,493	72	--	-1	--	150	1,417
Kerosene	--	--	9	1	--	0	--	5	5
Distillate Fuel Oil ⁶	--	--	4,660	155	46	-57	--	1,097	3,821
15 ppm sulfur and under ⁷	--	--	4,205	88	46	-26	--	816	3,549
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	155	9	--	-7	--	153	18
Greater than 500 ppm sulfur	--	--	301	58	--	-24	--	129	254
Residual Fuel Oil ⁸	--	--	468	232	--	8	--	361	331
Less than 0.31 percent sulfur	--	--	46	27	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	61	54	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	361	150	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	338	39	--	0	--	--	377
Naphtha for Petro. Feed. Use	--	--	239	32	--	0	--	--	271
Other Oils for Petro. Feed. Use	--	--	99	7	--	-1	--	--	107
Special Naphthas	--	--	40	11	--	0	--	46	4
Lubricants	--	--	164	31	--	-1	--	73	123
Waxes	--	--	9	5	--	1	--	5	8
Petroleum Coke	--	--	867	10	--	0	--	527	351
Marketable	--	--	636	10	--	0	--	527	120
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	328	27	--	-13	--	24	344
Still Gas	--	--	701	--	--	--	--	--	701
Miscellaneous Products	--	--	81	0	--	0	--	1	80
Total	9,896	984	18,966	9,872	460	19	17,875	3,470	18,815

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.